

Louisiana LAC 43:XIX.313.J

Promulgated June 20, 2010

§313. Pit Closure Techniques and Onsite Disposal of E and P Waste

J. Temporary Use of E and P Waste (Produced Water, Rainwater, Drilling, Workover, Completion and Stimulation Fluids) for Hydraulic Fracture Stimulation of the Haynesville Shale Zone

1. Produced water, rainwater, drilling, workover, completion and stimulation fluids generated at a wellsite (originating wellsite) that are classified as E and P Waste may be transported offsite for use in hydraulic fracture stimulation operations of the Haynesville Shale Zone at another wellsite (receiving wellsite) provided that the following conditions are met.

a. The originating wellsite and the receiving wellsite must have the same operator of record.

b. All residual waste generated in the treatment or processing of E and P Waste prior to its use in hydraulic fracture stimulation operations must be properly disposed of in accordance with the following.

i. All residual waste generated as a result of treatment or processing conducted at the originating wellsite must be either disposed of onsite at the originating wellsite in accordance with all the requirements of LAC 43:XIX.311 and 313, except and not including Subsection 313.J, or offsite in accordance with the requirements of LAC 43:XIX.Chapter 5.

ii. All residual waste generated as a result of treatment or processing conducted at the receiving wellsite must be disposed of offsite in accordance with the requirements of LAC 43:XIX.Chapter 5.

c. The types and volumes of E and P Waste generated for temporary use along with the well name and well serial number of the receiving wellsite must be reported on Form ENG-16 (Oilfield Waste Disposition) for the originating well and/or Form UIC-28 (Exploration and Production Waste Shipping Control Ticket) and/or other appropriate forms specified by the commissioner depending on the waste types involved.

d. An affidavit must be provided by the operator which attests that the operator has authority to store and use E and P waste from an offsite location at the receiving wellsite. The affidavit must be in a format acceptable to the Commissioner and attached to Form ENG-16 (Oilfield Waste Disposition) for the originating well and/or Form UIC-28 (Exploration and Production Waste Shipping Control Ticket) and/or other appropriate forms specified by the commissioner depending on the waste types involved.

e. E and P Waste intended for temporary use must be stored at the receiving wellsite in an above ground storage tank or a lined production pit which conforms to the liner requirements and operational provisions of LAC 43:XIX.307.A.